

Impact of Microstructure on the Containment and Migration of CO₂ in Fractured Basalts

Project Number DE-FE0023382

Daniel Giammar, Mark Conradi, Sophia Hayes, and Phil Skemer
Washington University in St. Louis

Brian Ellis
University of Michigan

U.S. Department of Energy
National Energy Technology Laboratory
Carbon Storage R&D Project Review Meeting
Transforming Technology through Integration and Collaboration
August 18-20, 2015

Presentation Outline

- Project Overview
- Carbon Sequestration in Fractured Basalts
- Research Approach
- Technical Status
 - Basalt acquisition and characterization
 - Mineral carbonation
 - *In situ* solid-state ^{13}C NMR tool
 - Flow-through testing apparatus
- Summary and Opportunities

Benefit to the Program

- Program Goals Addressed
 - Improve reservoir storage efficiency while ensuring containment effectiveness.
 - Support ability to predict CO₂ storage capacity in geologic formations within ± 30 percent.
- Project Benefits
 - Generate datasets for evaluating the efficiency of carbon sequestration in fractured basalts.
 - Determine the extent to which mineral carbonation may either impede or enhance flow.
 - Develop the experimental infrastructure for evaluating CO₂ behavior in fractured materials.

Project Overview: Goals and Objectives

- Overarching Project Objective: advance scientific and technical understanding of the impact of fracture microstructure on the flow and mineralization of CO₂ injected in fractured basalt.
- Budget Period I. Planning and Preliminary Experiments on Static Interactions with Basalts
 - Develop a library of natural and artificial basalts with a range of representative mineral contents and fracture microstructures.
 - Demonstrate the integration of bench-scale experiments with an array of characterization tools to identify the locations, amounts, and types of carbonate mineral trapping in fractured basalts.
 - Develop laboratory-scale system for evaluating CO₂-rich fluid interactions with fractured basalts.

Project Overview: Goals and Objectives

- Budget Period II. Evaluation of Static Conditions and Development of Flow-through Capabilities
 - Evaluate the effects of basalt composition and fracture properties on the extent and mechanisms of carbon sequestration in diffusion-limited zones.
 - Quantify the extent to which confining pressure controls the propagation of fractures in basalts upon reaction with CO₂.
 - Create data packages that can be used for model development.
 - Develop laboratory-scale equipment for NMR and CT of pressurized systems with advective flow.

Project Overview: Goals and Objectives

- Budget Period III. Evaluation of Fractured Basalts with Flow of CO₂-Rich Fluids
 - Examine the impacts of precipitation and fracture development on the permeability of fractured basalt to CO₂-rich fluids.
 - Estimate the storage capacity of fractured basalts as a function of mineral content and fracture structure, and quantify storage by different mechanisms.
 - Demonstrate the application of advanced NMR and CT tools to fractured basalts with flow.
 - Develop data packages that can be used for reactive transport model development.

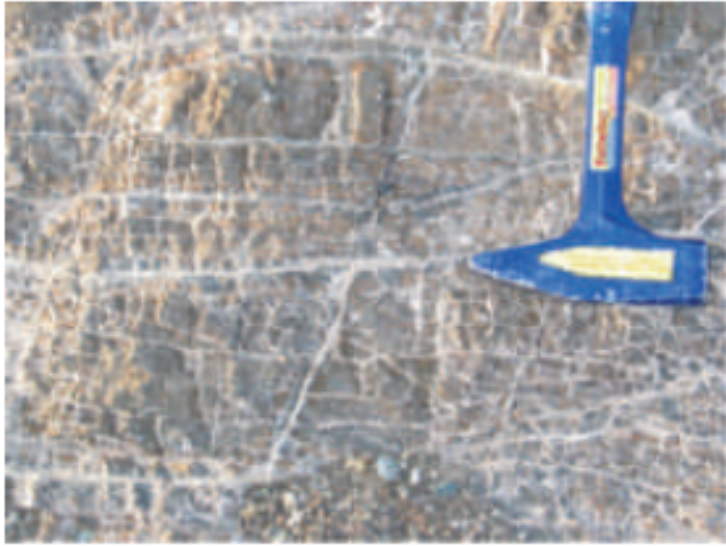
Project Overview: Goals and Objectives

Go/No-Go Decision Point 1. To proceed to Budget Period II, the following criteria must be met.

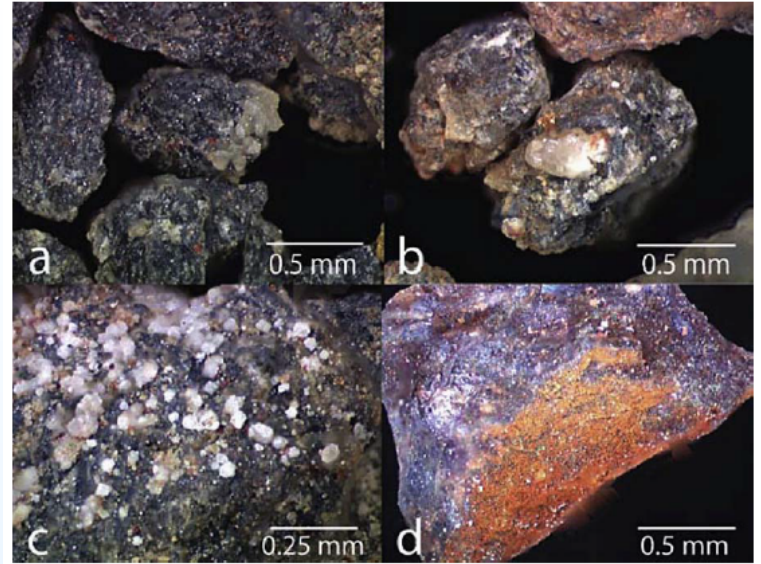
- A library of at least ten basalt samples with different compositions and fracture properties have been acquired and characterized.
- The reactor for performing static experiments with an applied confining pressure has been designed, fabricated, and tested with one sample.

Note: A “basalt sample” is a particular combination of composition and fracture property.

Sequestration in Magnesium-Rich Formations



Products of natural carbonation of peridotite (Oman).
Matter and Kelemen, *Nature Geoscience*, 2009

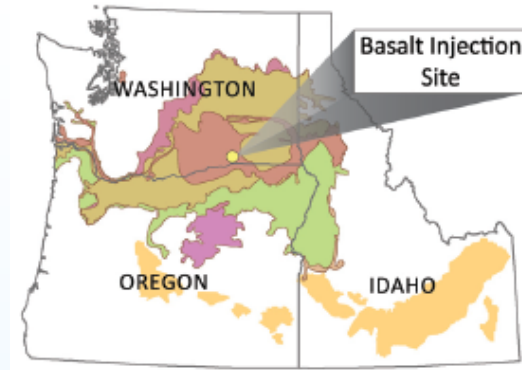


Carbonate precipitates on basalts after 854 days of reaction at 103 bar CO₂ and 100° C
Schaefer et al., *Int. J. Greenhouse Gas Cont.*, 2010

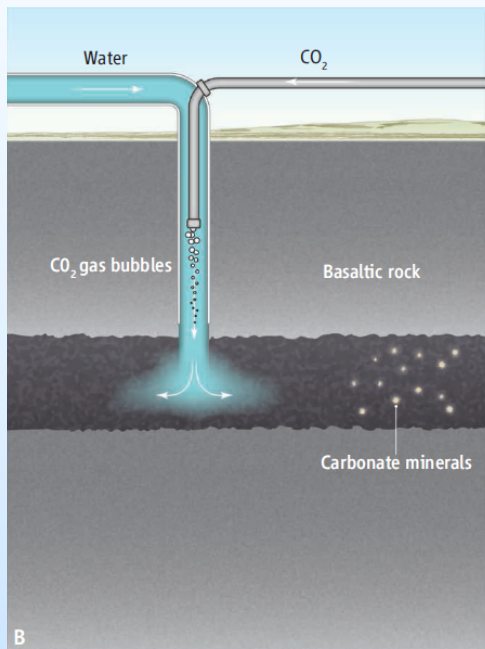
- Most target formations are sandstones, but mafic (Fe- and Mg-rich) rocks are alternative formations with high mineral trapping capacity.
- Continued fracturing of the rock may be promoted by temperature and volume changes from reactions.
- Also applicable to *ex situ* mineral carbonation in engineered reactors.

Pilot-Scale Injections into Basalts

Pilot-scale injections into basalts have been performed in Washington and in Iceland.



Location of 1000 ton pilot-scale test by the Big Sky Carbon Sequestration Partnership, 2013



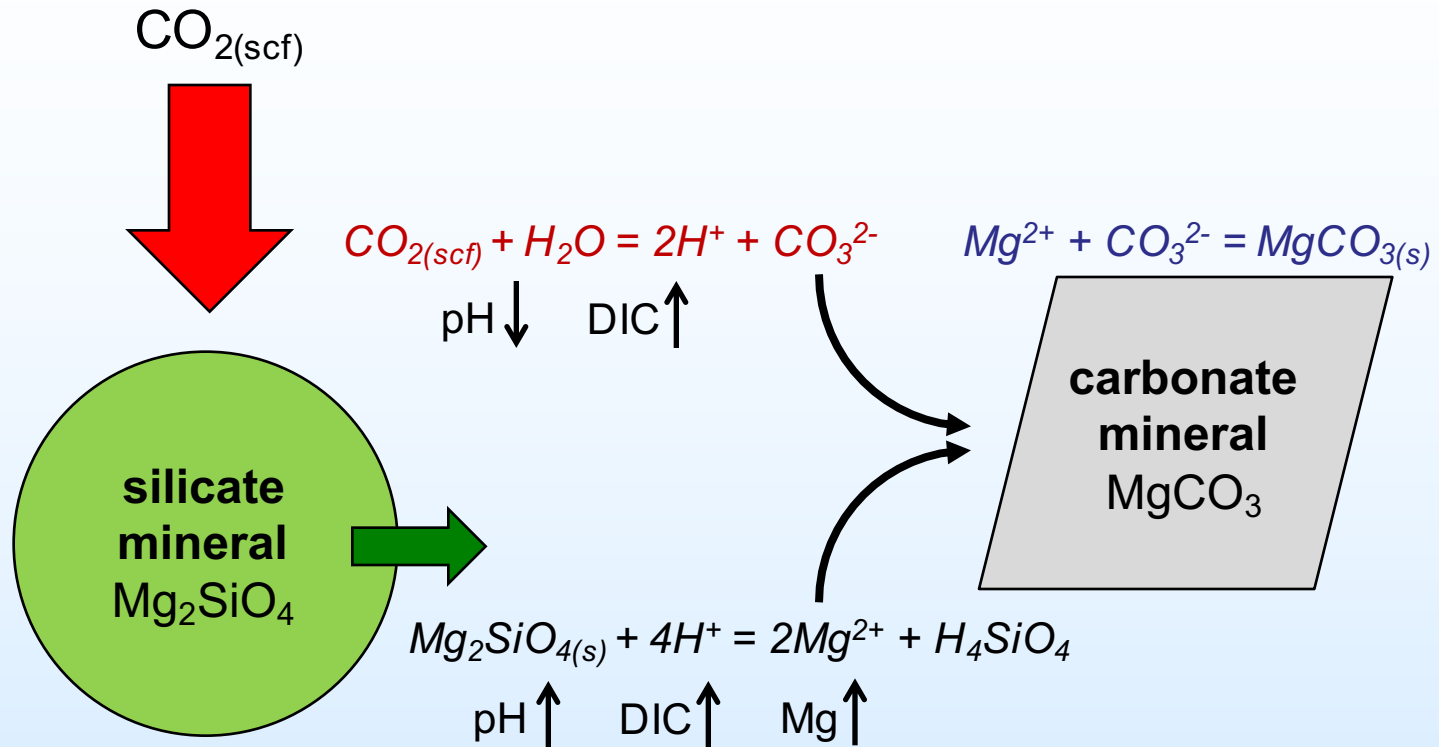
Gislason and Oelkers, *Science*, 2014



Calcite in a core retrieved from the site of the 2012 CarbFix injection of CO₂-rich water into basalt in Iceland.

80% of injected CO₂ mineralized within 1 year.

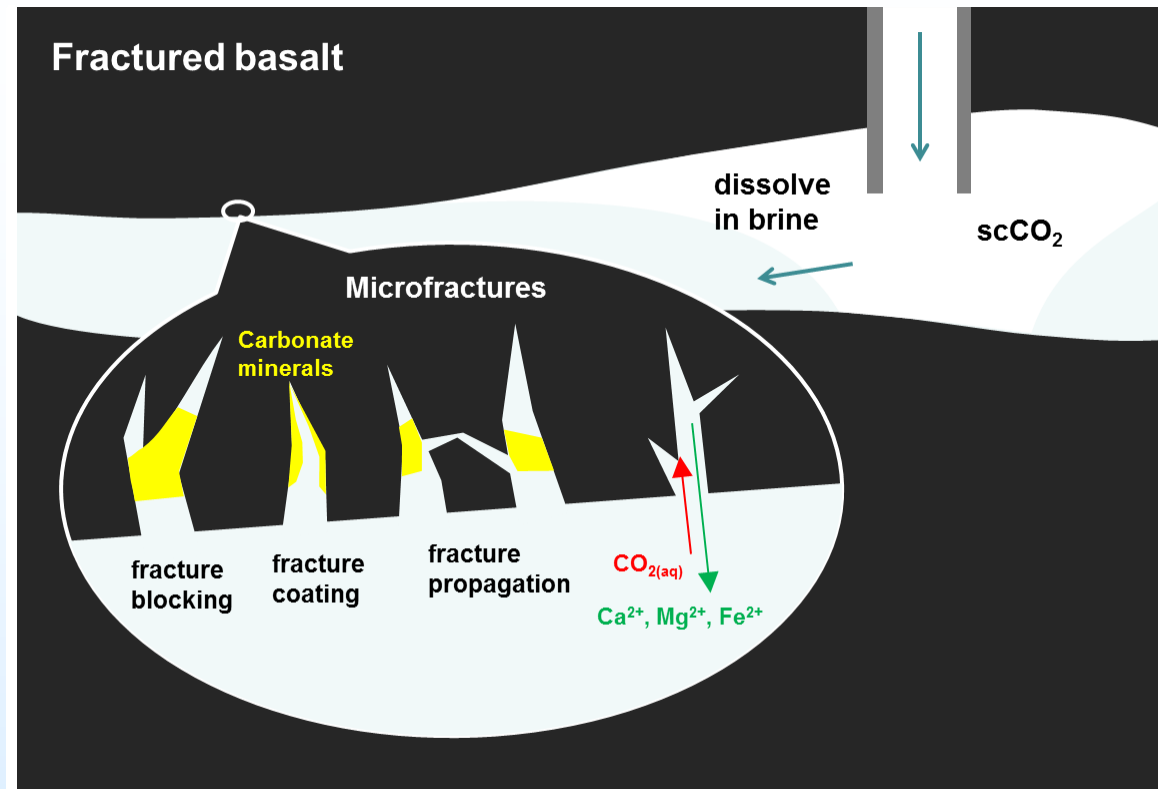
Methodology – Mineral Trapping



When and where do carbonate minerals precipitate in systems with high solid:water ratios and with mass transfer limitations?

How does precipitation affect transport properties?

Research Questions



- How do reactions proceed in fractured rocks?
- What volume of a mafic rock is available for sequestration?
- Will carbonate mineral precipitation impede or accelerate sequestration?

Research Approach

Fractured Basalts

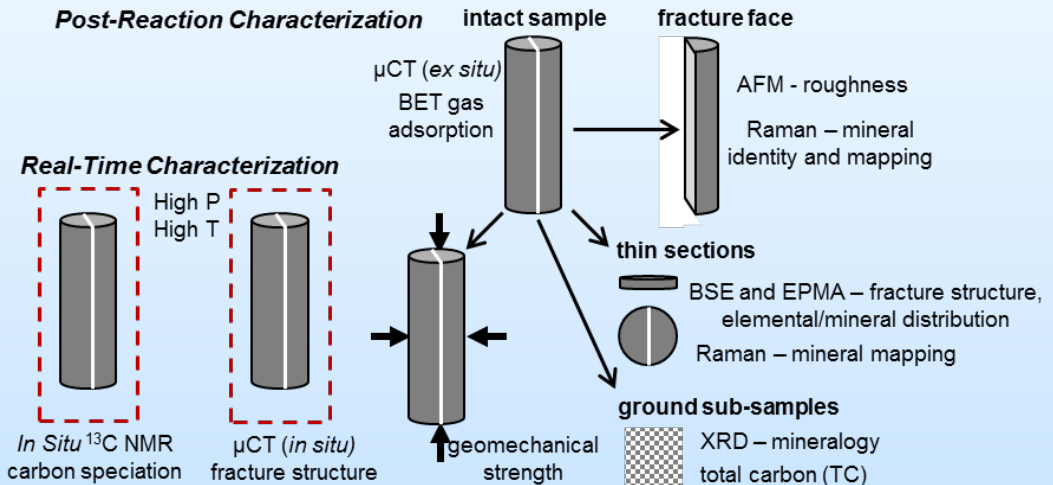
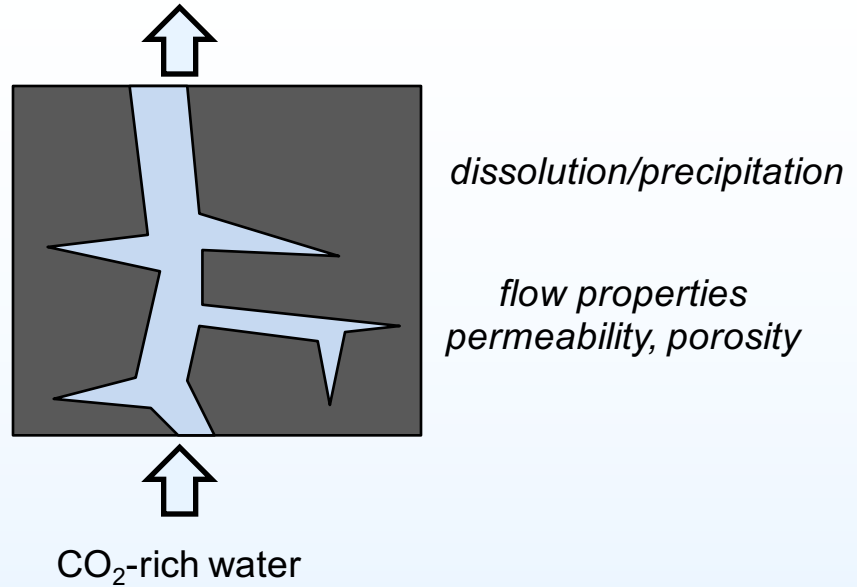
- Natural and artificial rocks
- Varying composition and fracture structure

Bench-Scale Experiments

- Relevant pressure, temperature, and brine composition
- Static (dead-end fractures)
- Flow (monitor variation)
- With/without confining pressure

Characterization

- Pre- and post-reaction
- *Ex situ* and *in situ* techniques.

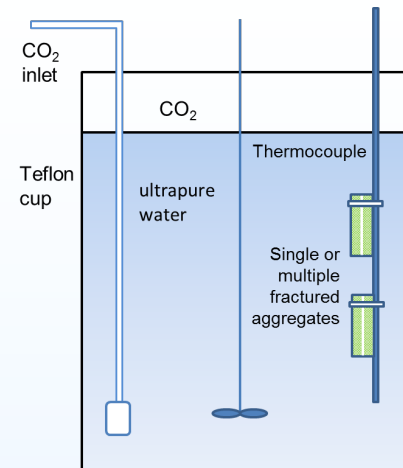


Forsterite Fractured Rock

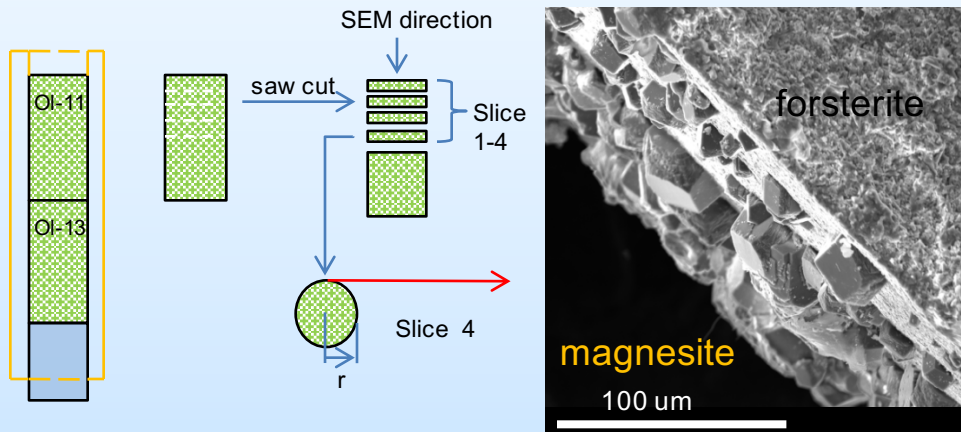
- Artificial aggregates of olivine (Fo_{90}) from vacuum sintering.
- Reacted for 15 days in water at 100 °C 100 bar CO_2 .
- Carbonate minerals form in narrow zones like fractures.



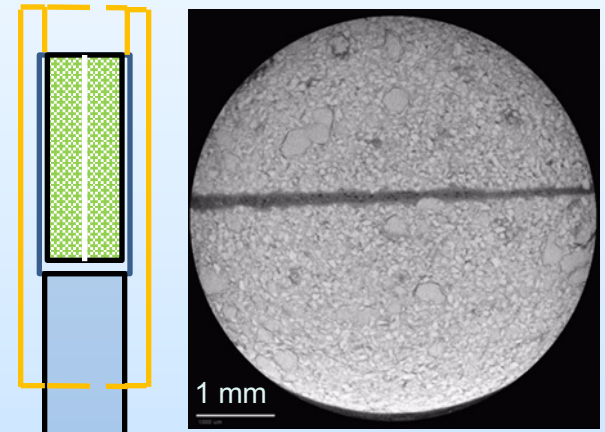
6 mm diameter
10 mm length
~25% porosity



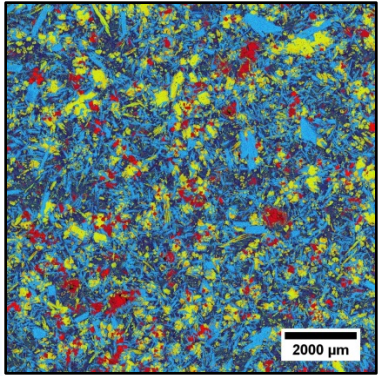
Mineralization in Tight Gap Between Rock and Tubing



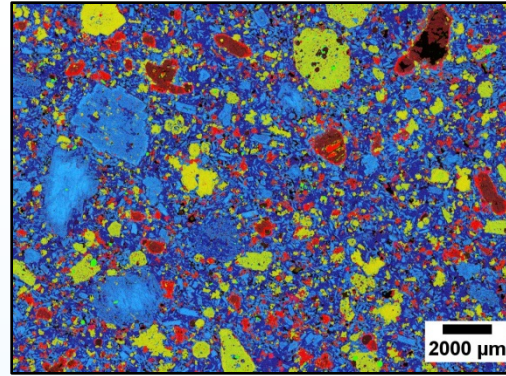
Post-Reaction Fracture Structure



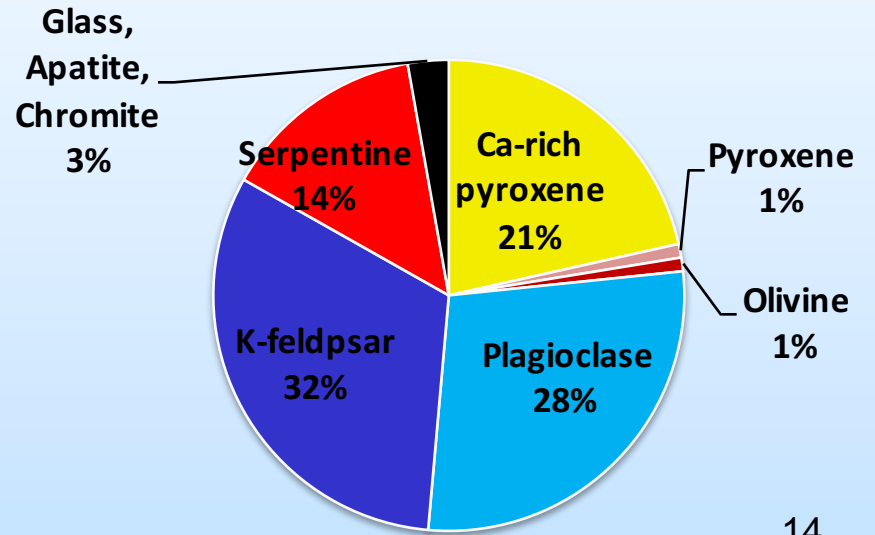
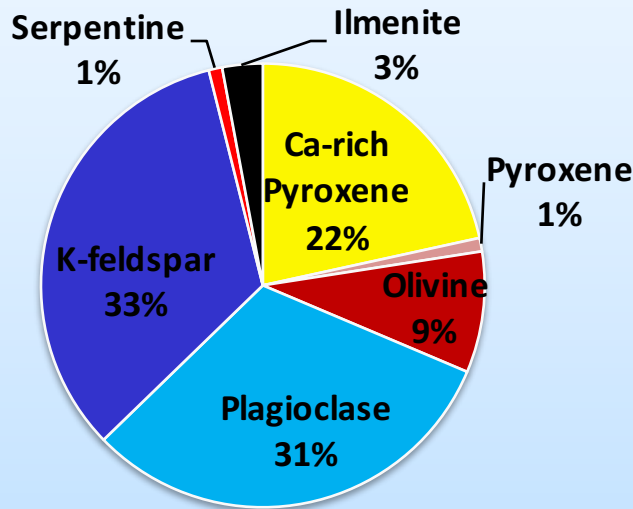
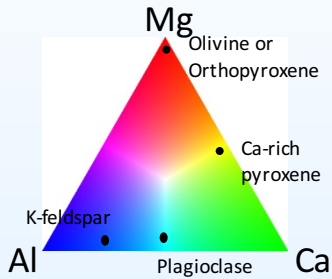
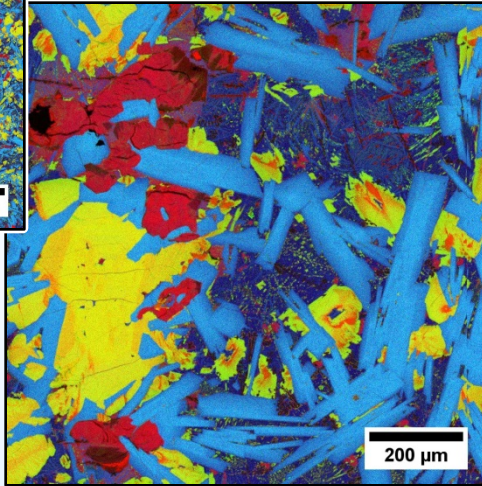
Starting Basalt: Composition



Columbia River Flood Basalt (WA)

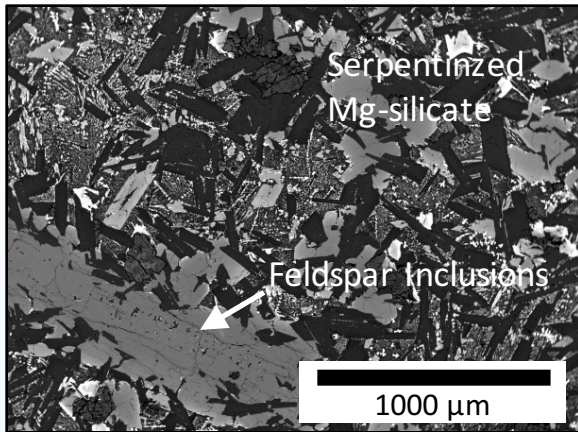


Serpentinized Basalt (CO)

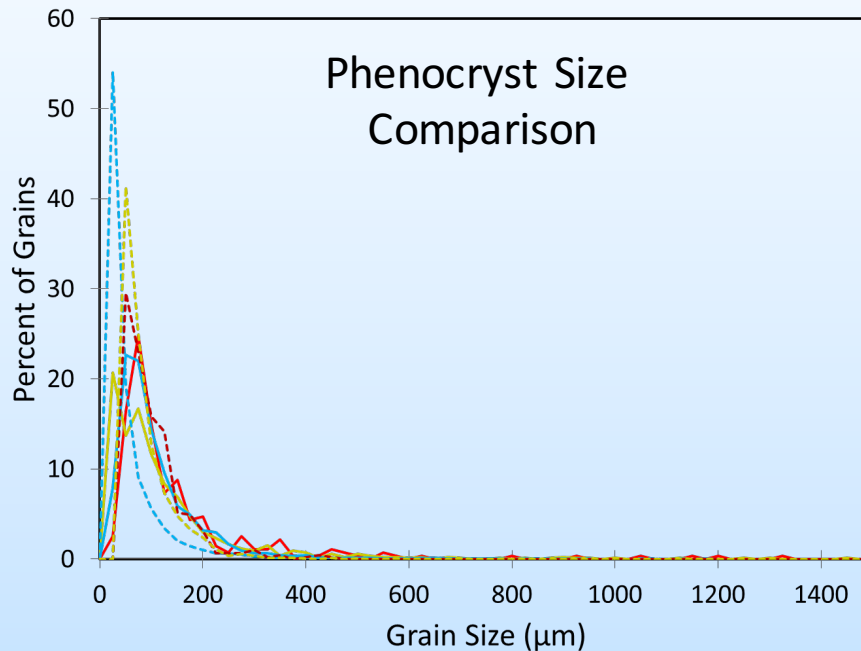
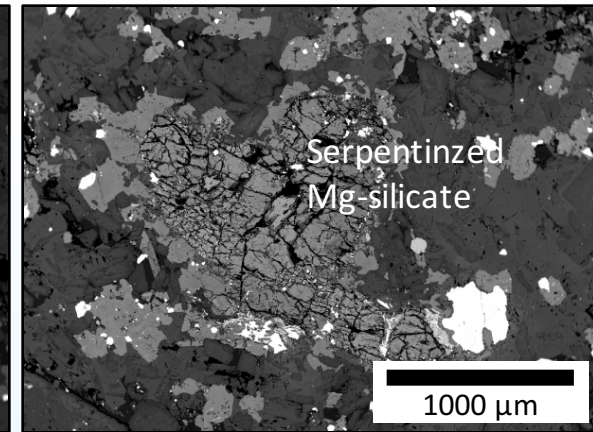
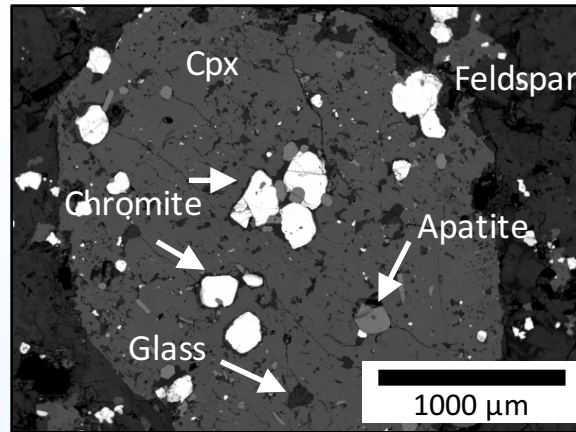


Starting Basalt: Microstructure

Columbia River flood basalt:



Olivine-rich basalt: Inclusions and serpentinized grains



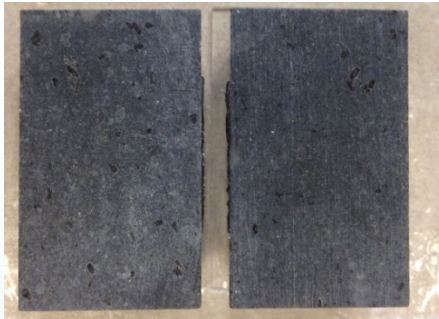
Average phenocryst size
Olivine-rich basalt:

- Ca-rich pyroxene: 123 μm
- Plagioclase: 99 μm
- Serpentine: 143 μm

Flood basalt:

- - - Ca-rich pyroxene: 75 μm
- - - Plagioclase: 53 μm
- - - Olivine: 88 μm

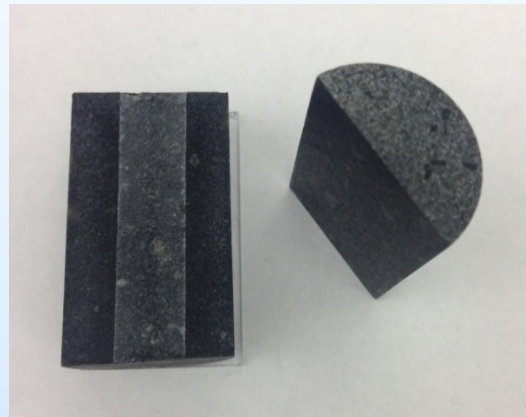
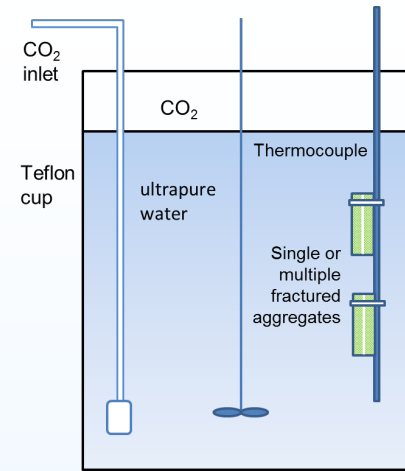
Basalt Fractured Core



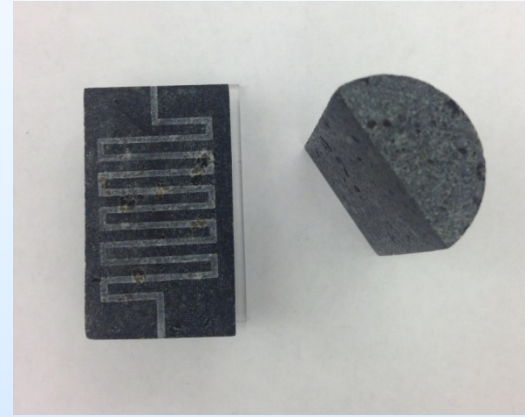
Saw-Cut Basalt
1-inch diameter, 1.6-inch length



Reassembled Core
Wrapped with Epoxy



Single Groove Pattern
10 mm wide
80-100 um depth



Meandering Pattern
1 mm wide
80-100 um depth

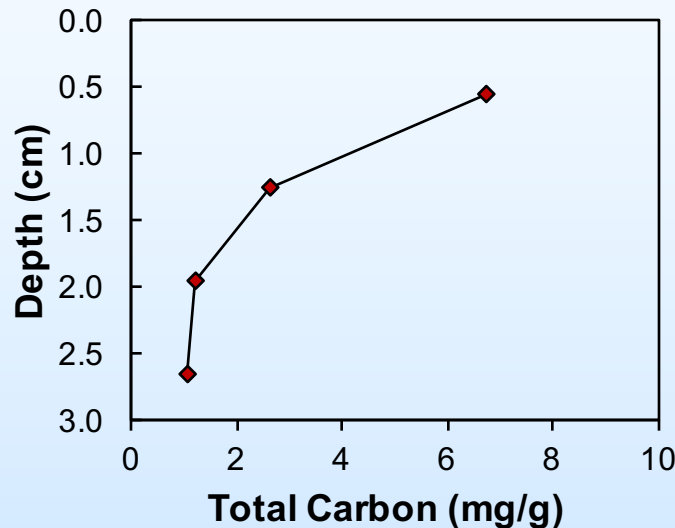
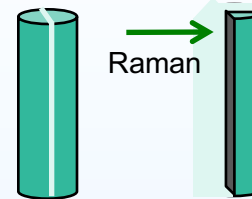
Static Experiments with Basalt

Serpentinized basalt (CO) reacted for 4 weeks at 150°C and 100 bar CO₂.

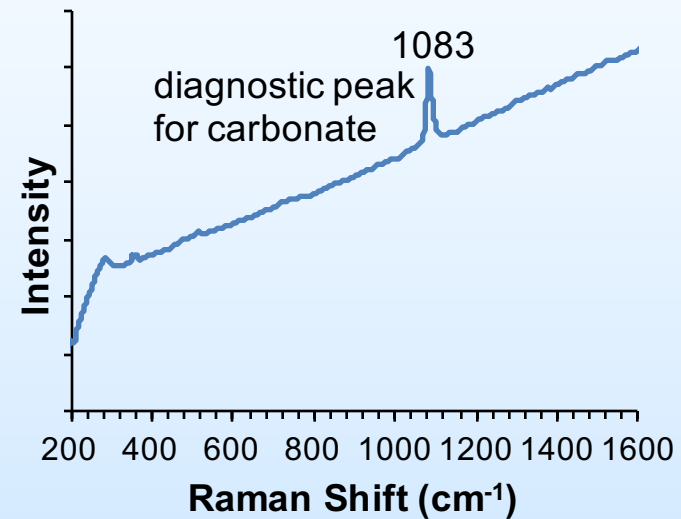
Packed bed loaded with powder



Half-inch fractured core coated with epoxy



- Spatially localized carbon accumulation.



- Direct evidence for carbonate mineral formation in fracture.

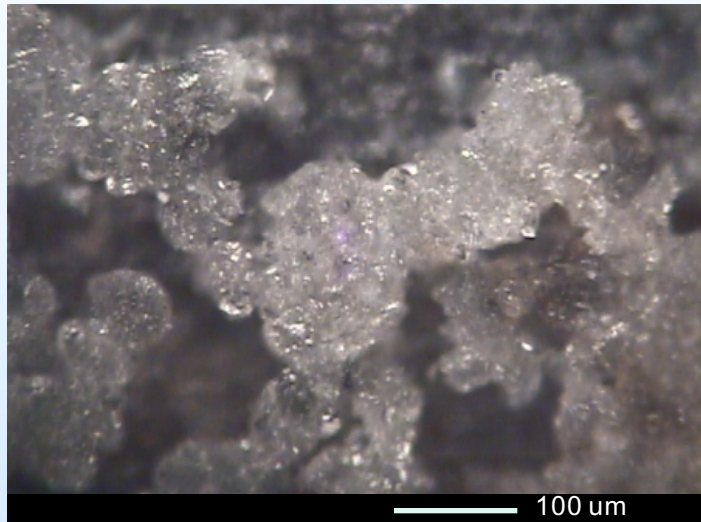
Static Experiments with Basalt

Pristine flood basalt (WA) reacted for 4 weeks at 150°C and 100 bar CO₂.



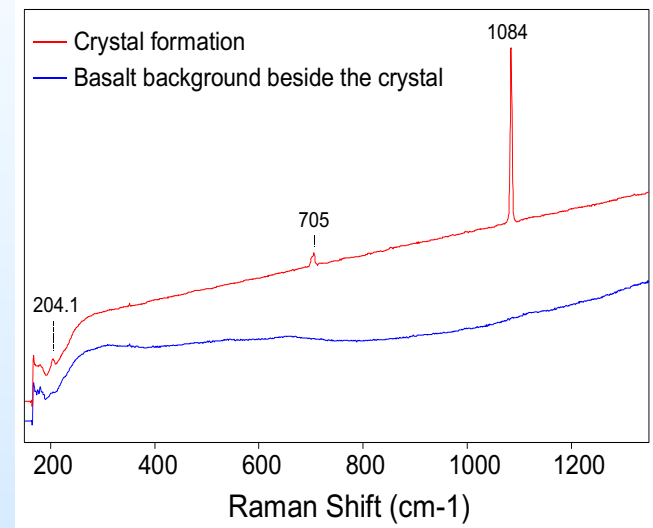
Sandpaper-roughened, saw-cut, 0.5-inch cores
~140 μm fracture

Electron Microscopy



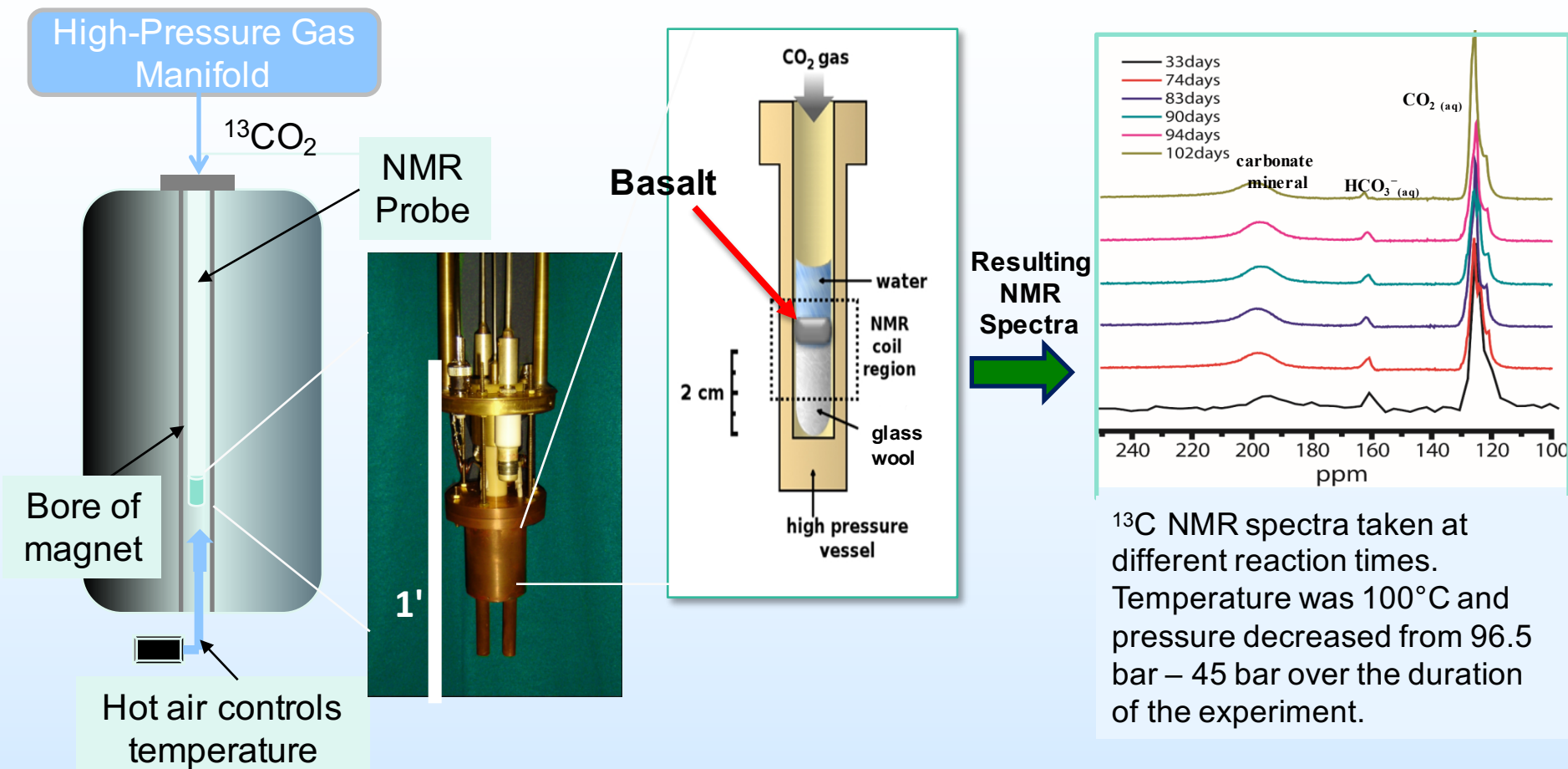
- Well-developed crystals have a location of maximum precipitation.

Raman Spectroscopy



- Aragonite (CaCO₃) identified.

High Pressure NMR Hardware

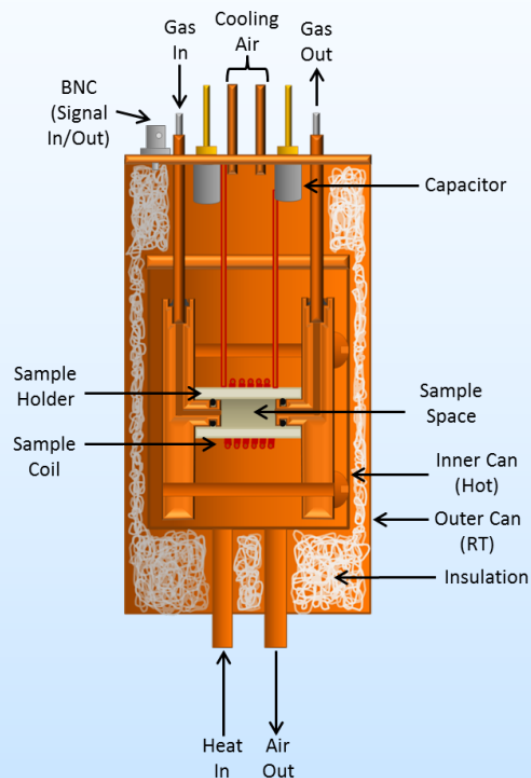


- NMR is element-selective, quantitative, and non-destructive.
- ^{13}C NMR can track the growth of carbonate minerals.

High Pressure NMR Hardware

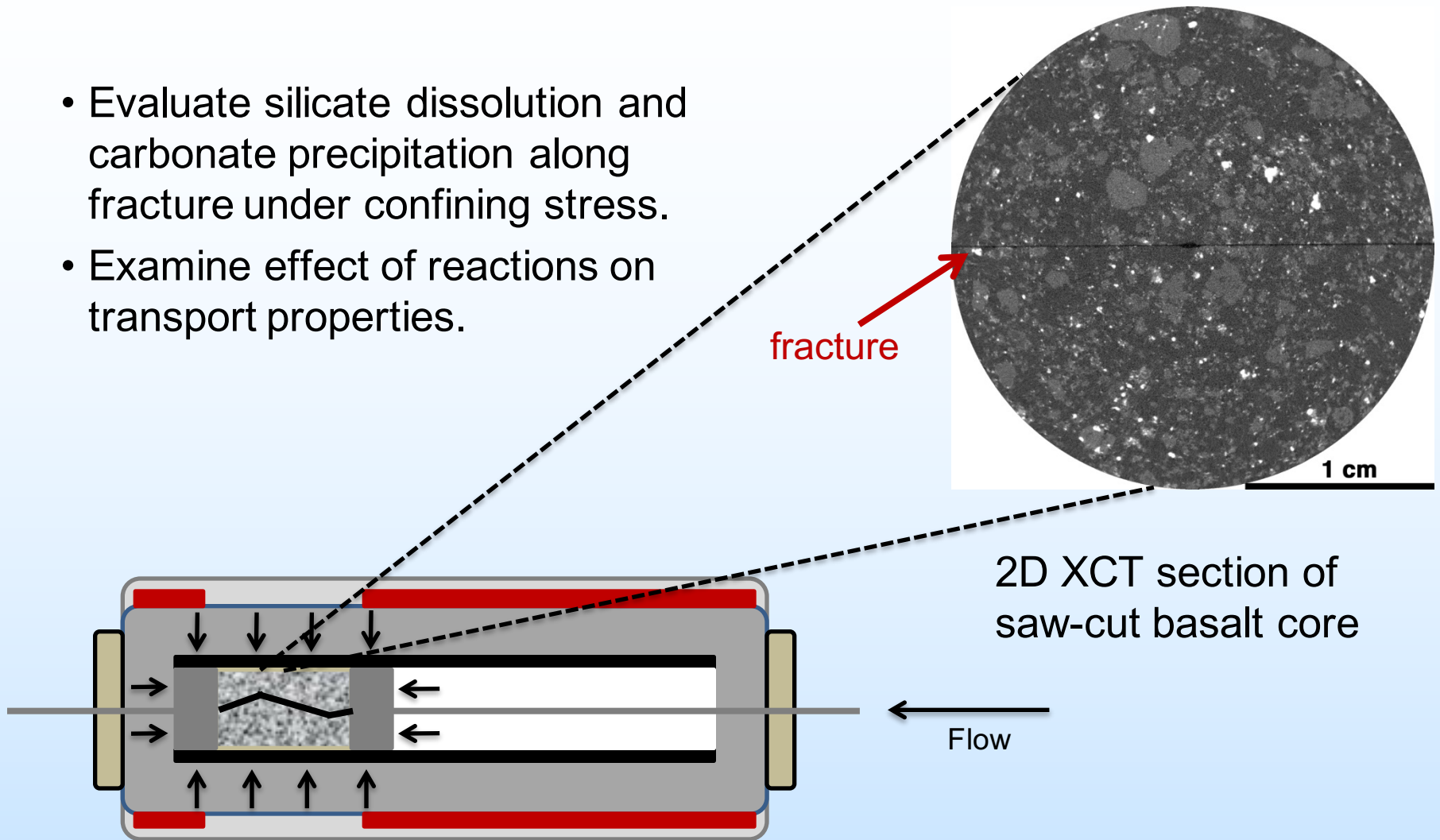
Flow-through Probe

- Fully constructed and able to get NMR
- Leak and pressure tested
- Heating and temperature control

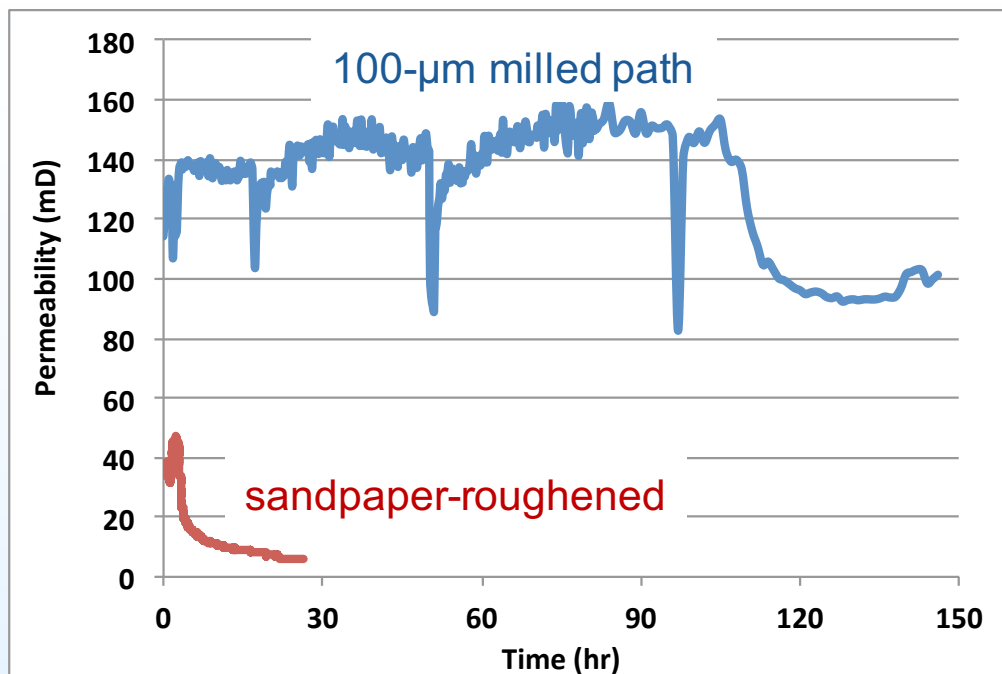


Flow-through Fractured Basalt

- Evaluate silicate dissolution and carbonate precipitation along fracture under confining stress.
- Examine effect of reactions on transport properties.



Flow-through Fractured Basalt



Preliminary experiments

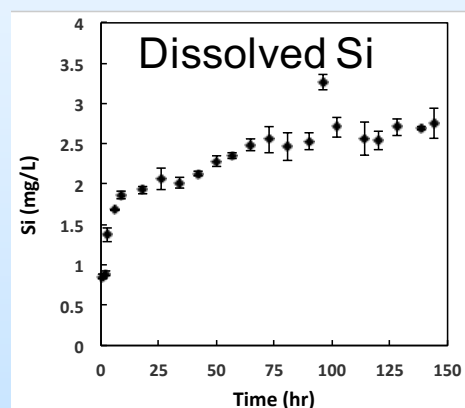
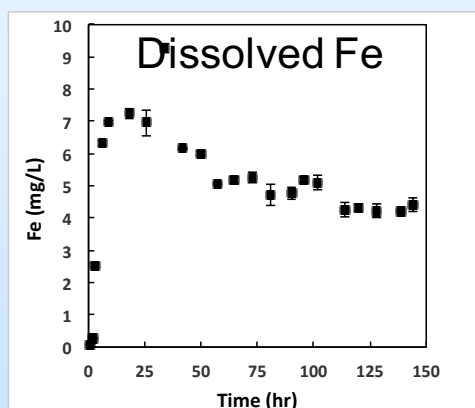
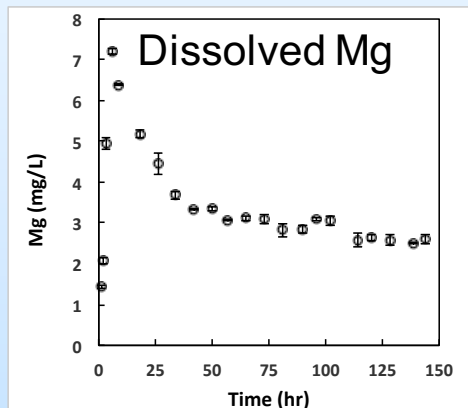
$P_{CO_2} = 100$ bar

Confining pressure = 200-350 bar

Temp = 50°C

Flow rate = 3-5 mL/h

CO₂-driven dissolution resulted in permeability decrease under confining stress



Accomplishments to Date

- Acquisition, characterization, and fracture preparation of two natural basalts and one artificial basalt.
- Demonstration of carbonate mineral formation for all three materials upon reaction with CO₂-rich solutions.
- Integration of multiple techniques to characterize the location and identity of carbonate mineral formation.
- Development of a laboratory-scale system for evaluating CO₂-rich fluid interactions with fractured basalts held under confining pressure.

Decision Point Status

Go/No-Go Decision Point 1. To proceed to Budget Period II, the following criteria must be met.

- A library of at least ten basalt samples with different compositions and fracture properties have been acquired and characterized.
 - 8 samples acquired and characterized. At least 2 more by September 30

Natural Basalts	Status	Fracture Structure
olivine-rich, pristine (WA)	complete	roughened
		milled notch
		milled flowpath
olivine-rich, serpentinized (CO)	complete	roughened
		milled notch
		milled flowpath
Grand Ronde (WA)	coordinating acquisition with PNNL	
Synthetic Basalts (iron free)		
forsterite-rich	complete	roughened
		milled notch
pyroxene-rich	in progress	
quartz-containing	In progress	

Note: A “basalt sample” is a particular combination of composition and fracture property.

- The reactor for performing static experiments with an applied confining pressure has been designed, fabricated, and tested with one sample.
 - fully complete

Synergy Opportunities

- **Basalt Sequestration Projects:** we can share data and materials with others studying carbon sequestration in basalts (Pollyea and Benson project, Big Sky Carbon Sequestration Project) to generate complementary and not duplicative data.
- **Other Sequestration Projects:** our integrated approach can be used to examine impacts of fracture microstructure on CO₂ behavior in other reactive geologic materials (e.g., caprocks).
- **Modeling:** our project is generating a rich dataset that can be used to evaluate reactive transport models and models that link transport and goemechanical properties.
- **Technique Sharing:** we have unique abilities (e.g., solid state ¹³C NMR) that can be brought to other groups and shared abilities (e.g., CT scans, triaxial tests) around which we can share best practices.

Summary

– Key Findings

- Carbon mineralization in fractured basalts can result in mineral trapping on time-scales of years or less.
- Carbonate precipitation can be visualized using both *ex situ* and *in situ* techniques.
- Flow-through fractures in basalts can be achieved.

– Lessons Learned

- Selection of materials is critical.
- Our team has shared expertise in unexpected ways.

– Future Plans

- Systematic set of experiments.
- More experiments, including NMR and CT, with flow.

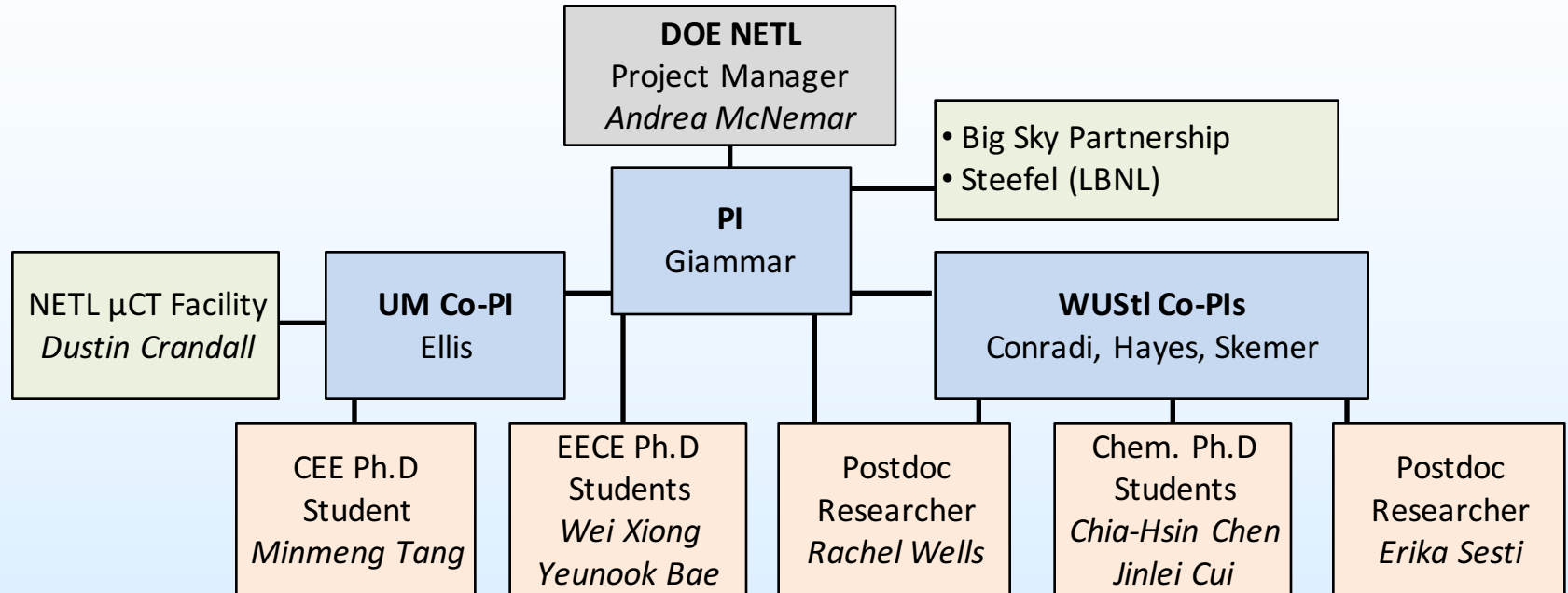
- Co-PI's: Mark Conradi, Brian Ellis (Michigan), Sophia Hayes, and Phil Skemer.
- Students and Postdocs: Yeunook Bae, Megan Bushlow, Jinlei Cui, Jeremy Moore, Erika Sesti, Minmeng Tang, Rachel Wells, Wei Xiong
- Other: Helene Couvy



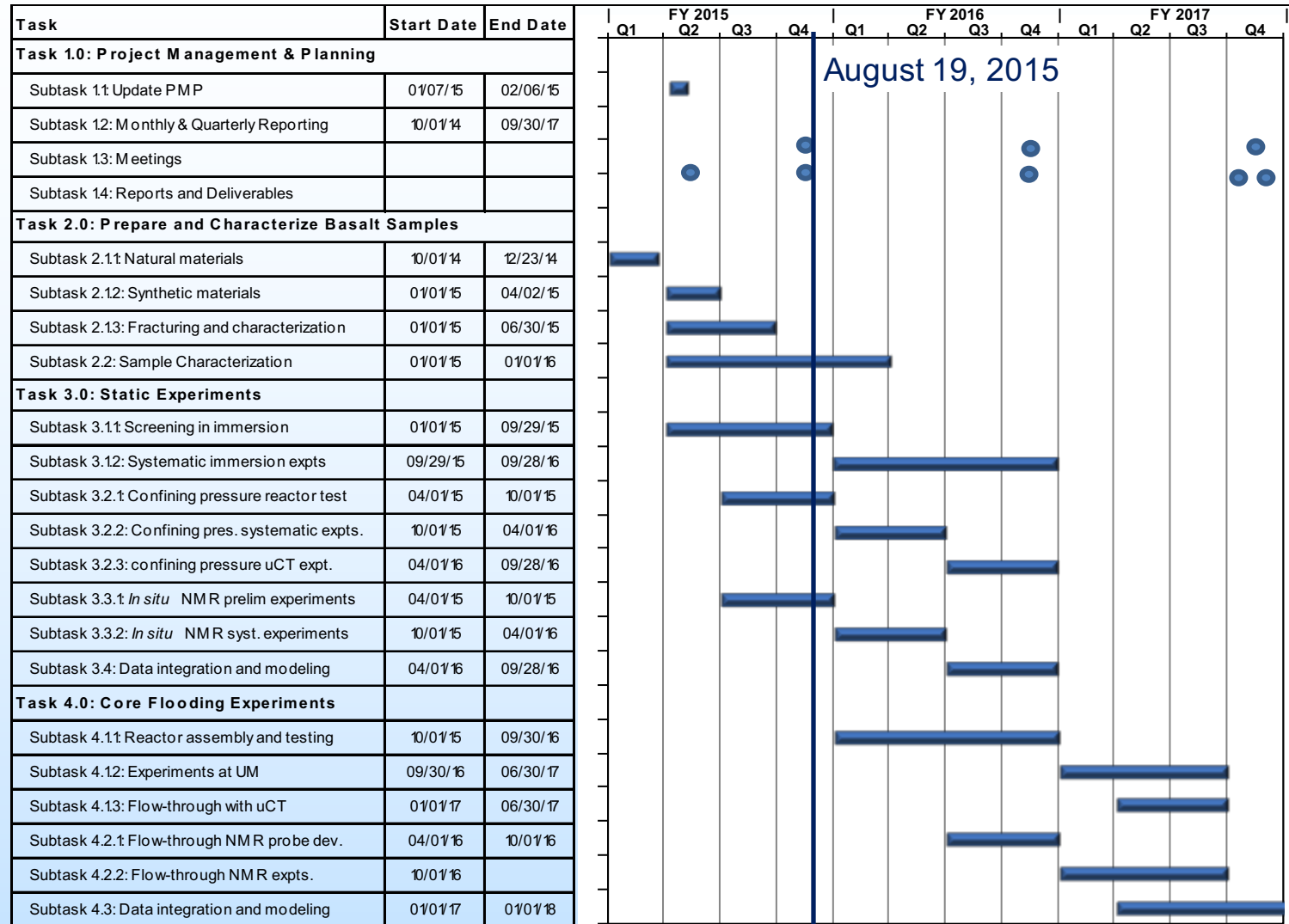
Appendix

- Organization Chart
- Gantt Chart
- Bibliography

Organization Chart



Gantt Chart



Bibliography

- Conference Presentations:

- Giammar, D., Xiong, W., Hayes, S., Skemer, P., Conradi, M., Ellis, B., Moore, J., and D. Crandall, Characterization of mineral trapping within fractured basalts, *14th Annual Carbon Capture Utilization and Storage Conference*, April 28 – May 1, 2015, Pittsburgh, Pennsylvania.
- Xiong, W. and D. Giammar, Carbon sequestration in fractured basalt, *Gordon Research Conference on Carbon Capture, Utilization and Storage*, May 31 – June 5, 2015, Easton, Massachusetts